

# Batteries International

Issue 98

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## Corporate extinction

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EXTRACTED REPRINT FOR AQUA METALS

\$50/€40

Lead — as we've been told countless times — is the most recycled metal on the planet. But reclaiming it by smelting is energy-intensive, expensive and, worldwide, frequently a dirty and polluting process. An alternative may soon be on offer. *Batteries International* reports.

# The next step forward for lead recycling

Lead smelting recycling without the smelting? That's what Aqua Metals, a Californian start-up, promises to provide later this year. If achievable then there could be huge benefits — and a huge shake-up — for the entire lead battery industry.

The idea, as such, isn't new; this hydrometallurgical chemistry dates back to the very earliest days of electrolysis.

But so far this has never been commercially practical. And many have believed that this will always be the case.

However, independent analysts and equally cynical investors, now say the opposite is true. Maggie Teliska, the head of independent testing firm, RyanTel, conducted a review for the US

Department of Agriculture — one of the guarantors of a project loan from Green Bank to build the first commercial plant — and confirmed the validity of Aqua Metals' technology and business.

"Initially I was not just sceptical but deeply sceptical about this," she told *Batteries International*. "But as I conducted the technical feasibility study and saw the hydrometallurgical process in action, I saw that this was not just viable but real and even had a genius quality to it."

Teliska whose doctorate in physical chemistry is particularly relevant, has signed a non-disclosure document barring her from revealing the details. That said she told the magazine that

she had gone through the paperwork to validate areas such as the finances and the business and distribution model. "I can vouch that the costs, sales and revenue projections add up," she said.

Perhaps, most importantly she validated the fact that the refining process was scalable. On the basis of her recommendations, the USDA Rural Development Agency is guaranteeing 90% of a \$10 million commercial loan from Green Bank.

Aqua Metals has also been endorsed by investors who though hampered by the NDA could legitimise to *Batteries International* what Aqua Metals is doing.

"We've seen the technology in ac-

Breaking ground — Tahoe, Nevada: (left to right), Cary Richardson, EVP, Miles Construction; Brad Strelman, CEO, Battery Systems; Dan Landry, partner, Liquid Venture Partners; Bob Clifford, partner, Liquid Venture Partners; Ankur Desai, partner, Liquid Venture Partners; Thomas Murphy, CFO, Aqua Metals; Stephen Clarke, CEO, Aqua Metals; Herb Shedd, USDA; Steve Cotton, CCO, Aqua Metals; Eric Johnson, North Avenue Investments; Sarah Adler, USDA; Michael King, head of engineering, Aqua Metals; Unidentified; Marshall McBride, chairman, Storey County Board of Commissioners; and Selwyn Mould, COO, Aqua Metals



**“Aqua Metals’ technology has the capability to change the global lead acid battery recycling industry. It offers a lower operating cost structure, and a lower recycling volume requirement, allowing all battery manufacturers to control the availability and cost of their lead. Every battery manufacturer should consider the Aqua Metals technology in their long term strategy”**

tion, have validated it with industry experts and believe that it is immediately scalable,” said Michael Cahill, founder of investment firm Crispin Capital Management, which has taken a long position in Aqua Metals.

“Aqua Metals may currently have a small market capitalization [the total value of all the issued shares], but we could see it being worth \$1 billion in the not-so-distant future.

“The ability to build an Aqua Metals modular facility next to a battery collection centre — removing the need for moving spent batteries to distant, expensive smelting centres — is a compelling business case that could witness mass adoption worldwide. Given the large market opportunity, it also would not surprise me to see a larger battery company try to acquire Aqua Metals”

Aqua Metals was formed in 2013

by Stephen Clarke, Selwyn Mould and Thomas Murphy, three figures who had already been working together for many years on energy storage technology including flow and bipolar lead acid batteries.

What they’ve brought to the market is a recycling process which they’ve trademarked as AquaRefining.

AquaRefining is a variant of electrowinning or electrorefining — the two are not interchangeable processes — but at their very simplest they are a kind of electroplating. The idea, as such isn’t new this hydrometallurgical chemistry dates back to the very earliest days of electrolysis. However, applying it to extracting lead on a commercial basis — and proving it viable — is new.

In the late 2000s — Doe Run Company, the international lead and mining giant, working with Italian firm

Engitec, looked at a similar process and announced in 2010 with great fanfare that it was going to be a game-changer for the industry.

Doe Run’s technology used a wet chemical process to selectively dissolve lead concentrates into solution, then it extracted lead from the solution using an electric current. (The electrowinning process is similar to the technology used to extract zinc from concentrates, but had never been used in primary lead production.) As a self-contained process, the activating solution is recycled back into the process indefinitely.

However, Doe Run’s plans never materialized — the \$150 million the company initially sought to take the process commercial was never raised. The figure was dropped to \$100 million but the firm decided in 2012 that the investment was too risky.

At the end of 2013 Doe Run shut its main smelting operation in Herculanum, in the US state of Missouri following pressure from the Environmental Protection Agency and a \$65 million fine for previous violations.

If Aqua Metals’ product is commercially viable, then AquaRefining has the potential to be a game changer for the industry.

Aqua Metals will not release further details of its intellectual property — see box — but it is more than likely that a pulp of crushed batteries would be introduced into the electrolytic process. This might be in spongy form to provide the surface area need for precipitation of lead to occur.

**“But as I conducted the technical feasibility study and saw the hydrometallurgical process in action, I saw that this was not just viable but real and even had a genius quality to it”**



**A bank consists of 3 electrolyzer units and is a skid mountable, shippable building block — two banks = one module**



**The successful IPO of Aqua Metals last summer**

The firm said it believes too much detail would give commercial advantage to potential competitors (see boxed item below).

Aqua Metals' chief commercial officer, Steve Cotton, told *Batteries International* that in all there are a host of related patents pending. However, it is certain that the solvent is different from the tetrafluoroboric acid used by Doe Run. Fluoroboric acid is as corrosive as nitric acid.

Cotton says AquaRefining uses harmless chemicals in the refining process.

There are four immediate business positives to Aqua Metals' refining process.

The first is that AquaRefining appears to be far more efficient than smelting. The amount of energy needed to be input into the system is smaller —

## RECYCLING LEAD BATTERIES: A SMELTING OVERVIEW

Smelting is the only commercial process for recycling lead. It is an old and inefficient thermal reduction process technically difficult and expensive to bring into compliance with increasingly stringent environmental standards.

Smelters produce virtually all the world's mined and recycled lead. Smelting is an inefficient, energy intensive and often highly polluting process.

At its core, smelting is a high temperature (typically above 750°C/1400°F) chemical reduction process where lead compounds are heated and then reacted with reducing agents to remove the oxygen and sulfur, leaving behind lead.

The chemical reactions are endothermic, which means that heat must be continually supplied to replace the energy consumed by the reduction processes. In smelting, 5% to 15% of the lead is lost as slag and the lead produced typically contains 2% or more of impurities.

Smelting is only cost effective at large scale, typically for more than 200 tonnes of lead per day.

In addition to the high costs and inefficiencies associated with smelting, it generates large volumes of toxic solid, liquid, particulate and gaseous waste. In developed countries, there is both increased environmental regulation and enforcement of such, including

monitoring of permissible blood lead levels in employees and local populations.

In the US, in particular, many smelters have been forced to close because of environmental compliance. While some more modern smelters seek to comply with environmental and safety standards, they face elevated capital and operating costs as a result.

Meanwhile there has been a drift of recycling capacity and operations into countries and regions with lower environmental and labour standards and weaker levels of enforcement.

Lead smelting is consistently ranked as the third highest polluting industry in the world.

Historically, lead acid battery recycling required:

- Breaking and separation equipment
- Effluent treatment systems
- Bunkers with loose lead paste and materials dried before charging the furnaces
- Rotary or blast furnaces for smelting
- Lead refining and ingoting equipment
- Air filtration systems, and
- Paste desulfurization systems.

As a brief overview of the recycling process, a battery is broken and separated into four product streams (lead, lead oxide paste, plastics, and electrolyte) within the breaking and separation system.

Historically lead oxide paste is charged in a rotary furnace, with a number of other materials and additives, which produces toxic off gas emissions, dross, and a number of other waste products.

Because of these negative byproducts of smelting, the industry is highly environmentally regulated. Environmental regulations and labour safety standards are going to get tougher in developed nations and will be introduced in developing countries as well.

These changes will favour clean technologies, such as electro-refining, in preference to smelters and other technologies that produce airborne emissions.

High temperature rotary or blast furnaces are the main piece of equipment that has not been advanced by technology over the years. The principle goes back hundreds of years, and this is the dirtiest, and worst part of a recycling operation.

There are various shortcomings of rotary furnaces most obviously in that they can produce negative emissions and burn at over 1800°F. Strict environment regulations make it nearly impossible to build a new smelter-base recycling centre in the US.

They are also energy intensive and have to stay heated up, even when not smelting as well as requiring a large capital investment along with

making it cheaper by around a third — and because the process is modular it can be tuned to demand. (As opposed to smelters which typically have to be operated with a high-output to make economic sense.) Lead is also not lost in the slag of smelting, improving the economics as well as vastly reducing the environmental impact of hazardous disposal of the slag.

Second, AquaRefining is modular — making this a scalable product. The basic unit (see pictures of the 2013 version and its upgrade in 2014) means that the business model offers a different approach to market.

Typically smelting requires the smelter to be built on site and in large size. However, AquaRefining can be located at the hub of any distribution network or battery manufacturing location at a scale that suits the amount of lead bat-



**2013 prototype and 2014 prototype: Modifications to the 2013 prototype (left) resulted in the commercially replicable prototype used to demonstrate AquaRefining.**  
Source: [www.aquametals.com](http://www.aquametals.com)

**“If this technology has been successfully scaled up, then this truly is a game-changer for the industry”**

state of the art air filtration systems.

They make economic sense when only a large throughput is desired, around 100 tonnes a day is probably around a minimum, but 400 tonnes provides a workable cushion for fluctuations in price

Across the globe, lead acid battery recycling facilities have been getting shut down, restricted, and denied permitting to build new or expand operations due to strict environmental regulations, and it will continue to get more strict in the future.

The transport of hazardous waste is also an element in the fluctuating market.

The Basel Convention on the Control of Trans-boundary Movements of Hazardous Wastes and their Disposal came into force in 1992 with 172 countries signing on to it. It is the most comprehensive global environmental agreement on hazardous and other wastes that strongly influences the market for lead, lead acid batteries and used lead acid batteries.

The Basel Convention also establishes limitations on which countries may be recipients of hazardous materials such as used lead acid batteries). However, trade in battery paste is unrestricted and is considered a so-called “product of commerce” undifferentiated from other products.

To add to the confusion, while the



**Lead smelting is ranked as the third highest polluting industry in the world**

EU and many developing nations have ratified it, the US has not, choosing to regulate lead acid batteries through similar but different EPA regulations. Furthermore some countries that have ratified it don't enforce it in any meaningful way.

One consequence of this situation has been a significant distortion and under-reporting of the official international trade in used lead acid batteries and battery paste.

As a result, thriving, unregulated and under-reported secondary markets have developed in which pricing can be much higher than the London Metal Exchange's price. For example, as of August 2014,

the unofficial price in Pakistan was \$3,400/tonne for secondary lead and \$3,800/tonne for primary lead. India has had similar prices in its unregulated markets.

This situation has created a thriving sub-set of the used lead acid battery recycling industry where the batteries are broken down and the paste is shipped overseas for smelting, often in unregulated and highly polluting facilities.

This complex situation compounds pollution issues and hurts the lead battery industry which lobbies hard to reinforce for its leadership in recycling and efficient resource re-use. 🇺🇸



**Big is beautiful too: aerial view of the new plant being built in Tahoe. For a sense of scale the green dot in the middle of the concrete is Steve Cotton, chief commercial officer. In the background to the left is the warehouse of Battery Systems which (also inset) the partner, supplier of the used lead acid batteries to the future plant**

teries coming in for recycling.

Third, its securities filing last year shows that Aqua Metals' business model opens up two different revenue streams. The first recycling plant will serve as a base for expansion and further plants will be owner operated, or run on a contract basis as a joint venture. It also offers the possibility of a franchise operation, which Cotton says might work well for international expansion.

The turnkey aspect to the product is almost certainly vital to the way that Aqua Metals could expand if it decides to develop with a franchise business model.

Lastly — and probably the most important in the longer term — the process itself is environmentally friendly and sustainable. The present legislative climate in Europe and the US is one where emissions and environmental regulations are becoming ever tighter. (As well as frequently irrational to boot.)

Moreover, the recent closures of smelters in the US show that the lack of compliance had been routine.

Since its establishment in 2013, Aqua Metals' pace of development has been impressive.

That first year the firm displayed a working prototype and then built a complete full scale production unit in 2014. Within a year of that: it demon-

strated a product that could be manufactured on an assembly line; bought a plot of land in Nevada for the proposed factory site; and launched an IPO — a share offering which took the company public — in July, raising some \$36 million.

Within days of raising the new working capital, the firm announced that it had sufficient funding for the next year's build of the factory and broke land in the Tahoe Reno Industrial Center (TRIC) close to Reno in the US state of Nevada. The 107,000 acre complex encompasses a developable 30,000 acre industrial site with pre-approved industrial and manufacturing uses. "It's a logistics hub for the western US, positioned to serve the area's 11 states with one day shipping," is one description of the location.

TRIC is now home to the likes of Tesla's Gigafactory, very large Wal-Mart, Amazon and Tire Rack distribution centres and new energy innovators.

The facility — the company dubs it the AquaRefinery — should be up-and-running by the middle of 2016 and be able to produce 80 tonnes of lead a day from early 2017, says the firm. The process, says Cotton, will produce ultrapure lead. Steve Clarke, the chief executive, said he anticipated reaching 160 tonnes a day by 2018.

The daily output of each AquaRefining module, which consists of six

electrolyzer units is, 2.5 tonnes of ultrapure lead which the company says has been independently verified by credible technical third party reviews.

Aqua Metals also believes it will be making higher purity lead than primary lead which could redefine the definition of primary (mined) lead to include high(er) purity recycled lead. Typically, primary lead commands up to 50% premium over secondary lead LME pricing.

There is ever growing demand for ultra high purity lead for advanced lead acid battery initiatives and Aqua Metals seems poised to also fulfill that market demand over time by building it's brand and reap the economic rewards while disrupting the lead mining industry in addition to the lead recycling industry..

"If this technology has been successfully scaled up, then this truly is a game-changer for the industry," one analyst told *Batteries International*. "If it hasn't been proven as yet then we have to maintain a certain scepticism.

"In a recent conference speech their chief executive told us that they planned to do with what Henry Bessemer had done for steel. Within 15 years of the Bessemer process being patented, a revolution had been made with cheap steel flooding the foundries of Europe and the US.

"If they can achieve anything quite like that, this is undoubtedly impressive — a true game-changer for the lead recycling industry."

The analyst said, if this worked out as per CEO Clarke's Bessemer prediction, a similar revolution would happen. "There would be a huge range of

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**AquaRefining is environmentally friendly and sustainable. — an important factor given present legislative climate in Europe and the US is one where emissions and environmental regulations are becoming ever tighter**



expected and unexpected outcomes,” he said.

“Distribution networks around the world would reform in different fashions, controversial practices such as expensive shipping of lead to less environmentally strict countries would cease. This could also encourage indirectly a better media perception of lead — and who knows where that would fly?”

He was uncertain, however, that a cheaper recycling cost would translate into cheaper prices for the metal. “Theoretically this could happen but there’s too many other variables to consider.”

Other business aspects, particularly the most basic issue of supply and demand — the supply of old batteries to be recycled and demand for the refined product — have been tackled.

Cotton says Aqua Metals has already established an agreement with Battery Systems, a distribution specialist in the western US with a 200,000 square foot battery storage facility literally next door to Aqua Metals’ new Nevada plant.

This agreement will provide up to 100% of the used acid lead acid batteries for feedstock as well as offtake of recycled product for a conversion fee with a provision to convert to a merchant model in the future.

The company says it is also actively working with a diverse supply chain of used lead acid batteries including from large enterprises who are increasingly conscious of where and how their batteries are recycled.

Aqua Metals says it has identified further potential locations across the US. In the company’s securities filing document known as S1, the firm said: “we have the potential to locate multiple smaller facilities closer to the source of used lead acid batteries. If this ‘distributed recycling’ approach proves to be possible, we believe it will further enhance the economics of AquaRefining over smelting by reducing transport costs and supply chain bottlenecks.”

Wirtz Manufacturing, an early minority shareholder in Aqua Metals, is providing all of the equipment for the Aqua Metals turnkey factory with the exception of the Aqua Metals proprietary equipment.

John O. Wirtz, president of Wirtz Manufacturing Company, said; “The Aqua Metals technology has the capability to change the global lead acid battery recycling industry. It offers a green solution for recycling lead acid batteries which is a game changer by itself.

“Distribution networks around the world would reform in different fashions, controversial practices such as expensive shipping of lead to less environmentally strict countries would cease”




“But it also offers a lower operating cost structure, and a lower recycling volume requirement allowing all battery manufacturers to control the availability and cost of their lead. Every battery manufacturer should consider the Aqua Metals technology in their long term strategy.”

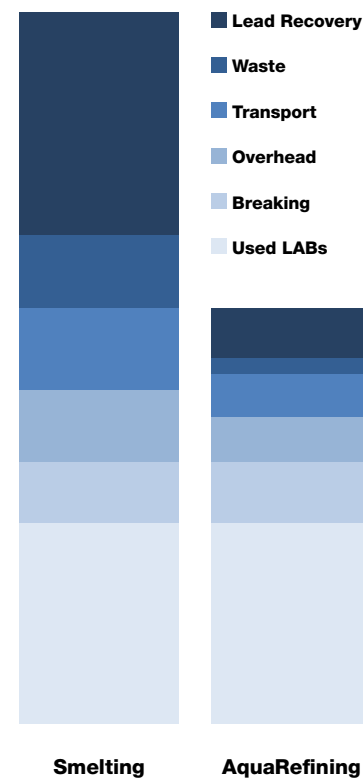
The turnkey aspect to the product is vital to the way that Aqua Metals could expand if it decides to develop with a franchise business model.

Although the final product is modular — meaning that large recyclers of used lead batteries simply have to buy extra modules to accommodate demand — the likelihood is that smaller battery makers, especially in the developing world, will be early buyers of the system.

“Consolidation in the lead supply market will make it increasingly attractive for small and medium sized lead acid battery manufacturers to buy their own battery recycling plant to preserve their supply of lead. This will require equipment that can be provided at a small scale (20 tonnes to 40 tonnes per day) and with low to minimal environmental impact,” said one analyst.

Aqua Metals says it is also hoping to qualify the AquaRefining modules and facility for future ISO14000 environmental management standards certification. 

Comparative recycling costs



**Aqua Metals has not released the amount of savings that the process will generate but a presentation slide gives a possible approximation**

Source: [www.aquametals.com](http://www.aquametals.com)